

Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Ulmer/Perkins	Date(s):	31 Aug-4 Sep 2020 & 8 Sep 2020
Company/Owner:	Intermountain Gas Company	Unit/OPID:	Idaho Falls
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days:		13
Standard: <input type="text" value="10.0"/>	Construction: <input type="text" value="3"/>	Training: <input type="text"/>	(T)(D) Integrity Management: <input type="text"/>
M/M: <input type="text"/>	Follow-up: <input type="text"/>	OQ: <input type="text"/>	Damage Prevention: <input type="text"/>
Incident: <input type="text"/>			
D&A: <input type="text"/>			
Inspection Summary			
<p>Audit consisted of inspecting field installed equipment and operator qualification for the Idaho Falls, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in February 2020 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.</p> <p>Aug 28, 2019: (2 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Idaho Falls, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Completed PHMSA IA Form and IPUC Forms and worksheets for the inspection.</p> <p>August 31-2 Sep, 2020: (5.0 Standard) Traveled to Idaho Falls and met with IGC company representatives in the Idaho Falls district office for in-brief and to begin field audit.</p> <p>Regulator Stations 70063,70065,70066,70067,70068,70070,70071,70072,70079,70094,70095,70096,70097,70098,70099,70100,70101, 70104,70105,70107,70110,70143,and 70149 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.</p> <p>Ten casing-to-carrier isolation checks, three cathodic protection rectifiers, ten pipeline patrols, and fifteen emergency isolation valves were checked for proper operation.</p> <p>An IPUC Form 3 (exit interview) was performed following the district inspection with Kelley Gorringer (Pipeline Safety Specialist) of Intermountain Gas Company.</p> <p>Observations: Reg Station: 70096 primary failed lock-up. Meter inspector replaced diaphragm on the spot.</p> <p>Reg Stations not plumbed for lock-up: 70065,70067,70068,70079,70094,70095,70100,70107 and 70110</p> <p>Patrols: ACP 747001 and 747002 missing signage. Personnel installed new carsonites on the spot.</p> <p>Patrol: ACP 747002. Coating deteriorated/bare steel</p>			

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Valve: 700-0225 required more than two personnel to operate.

Sep 1, 2020: (1.0 New Construction)

A KV Utilities crew was installing a new 3/4" service line in Idaho Falls, Idaho. Areas observed during this project were: trenching, line locating, pipe handling, pipe installation, bedding/backfilling, pressure testing, EFV installation and plastic pipe joining.

Sep 3, 2020: (2.0 New Construction)

A KV Utilities Crew in St Anthony, Idaho was installing a 3/4" service line, boring another service line and using thumper bore on 2 other service lines. Areas observed were trenching, line locating, pipe handling, pipe installation, bedding/backfilling, pressure testing, EFV installation, plastic pipe joining, boring and thumpering.

Sep 4, 2020: (2.0 Standard)

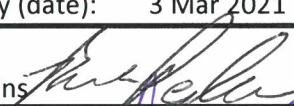
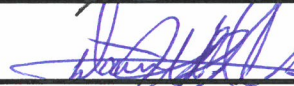
Traveled to Murtaugh Idaho to observe RNG system being installed at a dairy to determine jurisdiction and then returned to Boise.

Sep 8, 2020: (1.0 Standard)

Completed forms and typed report

Attached:

- IPUC Form 1, Inspection Summary
- IPUC Form 3, Exit Interview
- IPUC Field Equipment Status Worksheets
- PHMSA Form 2, Standard Inspection of a Gas Distribution Operator (IA Version)

Corrective Action Required:	Yes	X	No		
Follow-up Required: by (date): 3 Mar 2021	Yes	X	No		
Inspector (Lead):			Date:		
Bruce Perkins 			8-Sep-20		
Reviewer:			Date:		
Darrin Ulmer 			8 Sept 2020		